

**Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024**

Tariff Schedules ¹	Delivery Service													Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ²	System Benefits 291 ³	Public Purpose 290	BPA Credit 98 ⁴		
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 206 207				Total Supply							
Schedule 4 (Residential)																							\$11.00	\$11.00 /month		1.5%	
Basic Charge - Single Family	\$11.00												\$11.00									\$11.00	\$11.00 /month		1.5%		
Basic Charge - Multi Family	\$8.00												\$8.00									\$8.00	\$8.00 /month		1.5%		
Energy Charge																											
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.076	0.033	-0.306	6.012	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.710	13.710 e/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.076	0.033	-0.306	6.012	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.710	13.710 e/kWh	0.961	1.5%	0.000

Tariff Schedules ¹	Delivery Service													Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ²	System Benefits 291 ³	Public Purpose 290	BPA Credit 98 ⁴		
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 206 207				Total Supply							
Schedule 6 (Residential Time-of-Use Pilot)																							\$11.00	\$11.00 /month		1.5%	
Basic Charge - Single Family	\$11.00												\$11.00										\$11.00	\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00										\$8.00	\$8.00 /month		1.5%	
Energy Charge																											
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.076	0.033	-0.306	6.012	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.710	13.710 e/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.076	0.033	-0.306	6.012	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.710	13.710 e/kWh	0.961	1.5%	0.000
On-Peak Adder, per On-Peak kWh ⁵															14.270							14.270	14.270 e/kWh		1.5%		
Off-Peak Credit, per Off-Peak kWh ⁵															-3.790							-3.790	-3.790 e/kWh		1.5%		

Total Time-of-Use Rates

All On-Peak kWh 27.980 e/kWh
All Off-Peak kWh 9.920 e/kWh

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 190	Wildfire Protection Plan Cost Recovery Adjustment
Schedule 192	Deferred Accounting Adjustment
Schedule 194	Replaced Meter Deferred Amounts Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 206	Power Cost Adjustment Mechanism Adjustment
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 290	Public Purpose Charge
Schedule 291	System Benefits Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Schedule 6 On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.

⁶ Low Income Residential Customers may qualify for a discount on their monthly bill. Terms and conditions are included in Schedule 7, Low Income Discount.

Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024

Tariff Schedules ¹	Delivery Service										Total Delivery	Supply Service								Delivery & Supply Subtotal	Combined Effective Rate ²	System Benefits 291 ^{3,5}	Public Purpose 290	BPA Credit 98 ⁴												
	Base Rate	93	94	96	97	190	192	194	299	200		Cost-Based 201	Adj. Schedules					Total Supply 207																		
Schedule 15																																				
<i>type</i>	<i>lumen equiv.</i>	<i>kWh</i>																																		
Level 1	0-5,000	19	\$6.92	0.000	1.496	0.020	0.000	2.589	0.023	0.036	10.425	\$9.68	\$0.70	\$1.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.14	\$0.00	\$0.720	0.009	\$1.85	\$11.53	<i>e/kWh</i>	2.201							-0.818		
Level 2	5,001-12,000	34	\$7.95	\$0.00	\$0.28	\$0.00	\$0.00	\$0.49	\$0.00	\$0.01	\$1.98	\$9.68	\$1.25	\$1.78	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.24	\$0.00	\$0.24	\$0.00	\$3.28	\$16.19	<i>/Lamp</i>	\$0.42	1.5%					-\$0.16			
Level 3	12,001+	57	\$9.46	\$0.00	\$0.51	\$0.01	\$0.00	\$0.88	\$0.01	\$0.01	\$3.54	\$12.91	\$2.09	\$2.99	\$0.01	\$0.02	\$0.01	\$0.00	\$0.00	\$0.41	\$0.01	\$0.41	\$0.01	\$5.54	\$23.31	<i>/Lamp</i>	\$0.75	1.5%					-\$0.28			
				\$0.00	\$0.85	\$0.01	\$0.00	\$1.48	\$0.01	\$0.02	\$5.94	\$17.77														\$11.53	<i>e/kWh</i>	2.201						-0.818		
				\$0.00	\$0.85	\$0.01	\$0.00	\$1.48	\$0.01	\$0.02	\$5.94	\$17.77														\$16.19	<i>/Lamp</i>	\$0.75	1.5%					-\$0.28		
				\$0.00	\$0.85	\$0.01	\$0.00	\$1.48	\$0.01	\$0.02	\$5.94	\$17.77														\$23.31	<i>/Lamp</i>	\$1.25	1.5%					-\$0.47		

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Billed lamp rates may be slightly different due to rounding.

Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024

Tariff Schedules ¹	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	Delivery Service									Total Delivery	Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁴	System Benefits 291 ⁵	Public Purpose 290	BPA Credit 98 ⁶									
					93	94	96	97	190	192	194	299	Base Supply 200		Cost-Based 201 ²	202	Adj. Schedules 203 204 205			206 ³	207						Total Supply								
Schedule 23 Secondary																																			
Basic Charge																																			
1 Phase	\$17.35																														\$17.35	\$17.35 /month		1.5%	
3 Phase	\$25.90																														\$25.90	\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65																														\$1.65	\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40																														\$5.40	\$5.40 /kW		1.5%	
Energy Charge																																			
1st 3,000 kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.061	0.034	-0.242	5.651	2.804	4.218	0.018	0.054	0.016	0.000	0.524	0.012	7.646									13.297	13.297 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.061	0.034	-0.242	5.651	2.082	3.127	0.018	0.054	0.016	0.000	0.524	0.012	5.833									11.484	11.484 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.65												\$0.65																		\$0.65	\$0.65 /kVar		1.5%	
Schedule 23 Primary																																			
Basic Charge																																			
1 Phase	\$17.35																															\$17.35	\$17.35 /month		1.5%
3 Phase	\$25.90																															\$25.90	\$25.90 /month		1.5%
Load Size Charge - All kW in excess of 15 kW	\$1.65																															\$1.65	\$1.65 /kW		1.5%
Demand Charge - All kW in excess of 15 kW	\$5.33																															\$5.33	\$5.33 /kW		1.5%
Energy Charge																																			
1st 3,000 kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.061	0.034	-0.242	5.574	2.761	4.090	0.018	0.054	0.016	0.000	0.475	0.012	7.426									13.000	13.000 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.061	0.034	-0.242	5.574	2.050	3.033	0.018	0.054	0.016	0.000	0.475	0.012	5.658									11.232	11.232 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.60												\$0.60																			\$0.60	\$0.60 /kVar		1.5%

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024

Tariff Schedules ¹	Delivery Service													Base Supply ²	Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁴	System Benefits 291 ⁵	Public Purpose 290	BPA Credit 98 ⁶	
	Distribution Charge	Transm. & Ancillary	Sys Usgr \$200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery		Cost-Based 201 ²	Adj. Schedules 202 203 204 205 206 ³ 207					Total Supply						
Schedule 28 Secondary																											
Basic Charge																											
Load Size <= 50 kW	\$18.00												\$18.00									\$18.00	\$18.00 /month			1.5%	
Load Size 51-100 kW	\$34.00												\$34.00									\$34.00	\$34.00 /month			1.5%	
Load Size 101-300 kW	\$81.00												\$81.00									\$81.00	\$81.00 /month			1.5%	
Load Size > 300 kW	\$114.00												\$114.00									\$114.00	\$114.00 /month			1.5%	
Load Size Charge																											
Load Size <= 50 kW	\$1.15												\$1.15									\$1.15	\$1.15 /kW			1.5%	
Load Size 51-100 kW	\$0.90												\$0.90									\$0.90	\$0.90 /kW			1.5%	
Load Size 101-300 kW	\$0.55												\$0.55									\$0.55	\$0.55 /kW			1.5%	
Load Size > 300 kW	\$0.35												\$0.35									\$0.35	\$0.35 /kW			1.5%	
Demand Charge (minimum of 15 kW)	\$3.87	\$2.13											\$6.00									\$6.00	\$6.00 /kW			1.5%	
Energy Charge																											
per kWh, all kWh	0.392		0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.021	0.025	0.666	1.618	2.615 ²	3.932	0.018	0.053	0.016	0.000	0.519	0.011	7.164	8.782	8.782 e/kWh	0.766	1.5%	-0.818
Reactive Power	\$0.65												\$0.65									\$0.65	\$0.65 /kVar			1.5%	
Schedule 28 Primary																											
Basic Charge																											
Load Size <= 50 kW	\$18.00												\$18.00									\$18.00	\$18.00 /month			1.5%	
Load Size 51-100 kW	\$31.00												\$31.00									\$31.00	\$31.00 /month			1.5%	
Load Size 101-300 kW	\$71.00												\$71.00									\$71.00	\$71.00 /month			1.5%	
Load Size > 300 kW	\$101.00												\$101.00									\$101.00	\$101.00 /month			1.5%	
Load Size Charge																											
Load Size <= 50 kW	\$1.00												\$1.00									\$1.00	\$1.00 /kW			1.5%	
Load Size 51-100 kW	\$0.80												\$0.80									\$0.80	\$0.80 /kW			1.5%	
Load Size 101-300 kW	\$0.50												\$0.50									\$0.50	\$0.50 /kW			1.5%	
Load Size > 300 kW	\$0.25												\$0.25									\$0.25	\$0.25 /kW			1.5%	
Demand Charge (minimum of 15 kW)	\$3.48	\$1.67											\$5.15									\$5.15	\$5.15 /kW			1.5%	
Energy Charge																											
per kWh, all kWh	0.038		0.070	0.102	0.000	0.116	0.020	0.000	0.202	0.021	0.025	0.666	1.260	2.554 ²	3.842	0.018	0.053	0.016	0.000	0.508	0.011	7.002	8.262	8.262 e/kWh	0.766	1.5%	-0.818
Reactive Power	\$0.60												\$0.60									\$0.60	\$0.60 /kVar			1.5%	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024

Tariff Schedules ¹	Delivery Service													Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ²	System Benefits 291 ³	Public Purpose 290	BPA Credit 98 ⁴				
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 206 207				Total Supply									
Schedule 29 (General Service Time-of-Use Pilot)																								\$36.00	\$36.00 /month		1.5%		
Basic Charge													\$36.00											\$36.00	\$36.00 /month		1.5%		
Energy Charge																													
First Block, First 50 kWh per kW demand, per kWh	18.187	0.714	0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.021	0.025	0.666	20.127	2.615	4.961	0.018	0.053	0.016	0.000	0.519	0.011	8.193	28.320	28.320	8.851	0.766	1.5%	-0.818	
All Additional kWh, per kWh	-1.282	0.714	0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.021	0.025	0.666	0.658	2.615	4.961	0.018	0.053	0.016	0.000	0.519	0.011	8.193	8.851	8.851	0.766	1.5%	-0.818		
Off-Peak Credit, per Off-Peak kWh ⁵															-0.739							-0.739	-0.739	-0.739	-0.739		1.5%		
<i>Total Off-Peak Rates</i>																								<i>Off-Peak, First Block kWh</i>	<i>27.581</i>	<i>e/kWh</i>			
																								<i>Off-Peak, All Additional kWh</i>	<i>8.112</i>	<i>e/kWh</i>			

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule-91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Schedule 29 Summer On-Peak hours are 4p.m. to 8p.m. M-F, excluding holidays, in the Summer months of April-October. Non-Summer On-Peak hours are from 6a.m. to 10a.m and 5p.m. to 8p.m. M-F, excluding holidays, in the Non-Summer months of November-March. Off-Peak hours are all remaining hours.

**Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024**

Tariff Schedules ¹	Delivery Service													Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁴	System Benefits 291 ⁵	Public Purpose 290	BPA Credit 98 ⁶																							
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply 200	Cost-Based 201 ²	Adj. Schedules 202 203 204 205 206 ³ 207										Total Supply																						
Schedule 41 Secondary																																																
Basic Charge - Annually (billed in November)																																																
1 Phase Any Size, 3 Phase <= 50kW																				No Charge											\$0.00																	
3 Phase Load Size 51-300 kW																				\$410.00											\$410.00																	
3 Phase Load Size > 300 kW																				\$1,620.00											\$1,620.00																	
Load Size Charge - Annually (billed in November)																																																
1 Phase Any Size, 3 Phase <= 50kW																				\$17.10											\$17.10																	
3 Phase Load Size 51-300 kW																				\$11.70											\$11.70																	
3 Phase Load Size > 300 kW																				\$7.20											\$7.20																	
Minimum Charge - Annually (billed in November)																																																
1 Phase																				\$75.00											\$75.00																	
3 Phase																				\$120.00											\$120.00																	
Energy Charge																																																
per kWh, all kWh																				4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.033	0.035	-1.661	5.099	2.526	3.799	0.017	0.052	0.015	0.000	0.500	0.011	6.920	12.019	12.019	c/kWh	0.893	1.5%	-0.818	
Optional Time-of-Use Adders ⁷																																																
Summer On-Peak Charge, per all on-peak kWh																															0.000		4.989								4.989	4.989	4.989	c/kWh	1.5%			
Summer Off-Peak Credit, per all off-peak kWh																															0.000		-0.992								-0.992	-0.992	-0.992	c/kWh	1.5%			
Reactive Power																				\$0.65											\$0.65										\$0.65	\$0.65	\$0.65	/kVar	1.5%			
Schedule 41 Primary																																																
Basic Charge - Annually (billed in November)																																																
1 Phase Any Size, 3 Phase <= 50kW																				No Charge											\$0.00										\$0.00	\$0.00	\$0.00		1.5%			
3 Phase Load Size 51-300 kW																				\$400.00											\$400.00										\$400.00	\$400.00	\$400.00		1.5%			
3 Phase Load Size > 300 kW																				\$1,600.00											\$1,600.00										\$1,600.00	\$1,600.00	\$1,600.00		1.5%			
Load Size Charge - Annually (billed in November)																																																
1 Phase Any Size, 3 Phase <= 50kW																				\$16.90											\$16.90										\$16.90	\$16.90	/kW	1.5%				
3 Phase Load Size 51-300 kW																				\$11.50											\$11.50										\$11.50	\$11.50	/kW	1.5%				
3 Phase Load Size > 300 kW																				\$7.10											\$7.10										\$7.10	\$7.10	/kW	1.5%				
Minimum Charge - Annually (billed in November)																																																
1 Phase																				\$75.00											\$75.00										\$75.00	\$75.00		1.5%				
3 Phase																				\$120.00											\$120.00										\$120.00	\$120.00		1.5%				
Energy Charge																																																
per kWh, all kWh																				4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.033	0.035	-1.661	5.009	2.487	3.739	0.017	0.052	0.015	0.000	0.492	0.011	6.813	11.822	11.822	c/kWh	0.893	1.5%	-0.818	
Optional Time-of-Use Adders ⁷																																																
Summer On-Peak Charge, per all on-peak kWh																															0.000		4.989								4.989	4.989	4.989	c/kWh	1.5%			
Summer Off-Peak Credit, per all off-peak kWh																															0.000		-0.992								-0.992	-0.992	-0.992	c/kWh	1.5%			
Reactive Power																				\$0.60											\$0.60										\$0.60	\$0.60	\$0.60	/kVar	1.5%			

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1MW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁷ Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.

**Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024**

Tariff Schedules ¹	Delivery Service												Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁵	System Benefits 291 ⁶	Public Purpose 290							
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply ² 200 ²	Cost-Based 201 ³	Adj. Schedules								Total Supply						
																202	203	204	205	206 ⁴	207									
Schedule 47 Secondary																														
Basic Charge																														
Facility Capacity <= 4,000 kW													\$580.00												\$580.00		\$580.00	/month	1.5%	
Facility Capacity > 4,000 kW	\$1,600.00												\$1,600.00												\$1,600.00		\$1,600.00	/month	1.5%	
Facility Charge																														
Facility Capacity <= 4,000 kW ⁷	\$2.95	\$0.54											\$3.49												\$3.49		\$3.49	/kW	1.5%	
Facility Capacity > 4,000 kW ⁷	\$1.15	\$0.54											\$1.69												\$1.69		\$1.69	/kW	1.5%	
On-Peak Demand Charge ⁸	\$3.28	\$2.24											\$5.52	\$1.57											\$7.09		\$7.09	/kW	1.5%	
Energy Charge - All On-Peak kWh ⁸			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.403	2.154	4.625	0.017	0.050	0.014	0.000	0.506	0.011			7.377	7.780		7.780	e/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.403	2.154	3.333	0.017	0.050	0.014	0.000	0.506	0.011			6.085	6.488		6.488	e/kWh	0.543	1.5%
Reactive Power - kVar	\$0.65												\$0.65												\$0.65		\$0.65	/kVar	1.5%	
Reactive Power - kVarh	0.080												0.080												0.080		0.080	e/kVarh	1.5%	
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	
Schedule 47 Primary																														
Basic Charge																														
Facility Capacity <= 4000 kW	\$570.00												\$570.00												\$570.00		\$570.00	/month	1.5%	
Facility Capacity > 4000 kW	\$1,570.00												\$1,570.00												\$1,570.00		\$1,570.00	/month	1.5%	
Facility Charge																														
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79												\$1.79		\$1.79	/kW	1.5%	
Facility Capacity > 4,000 kW ⁷	\$0.50	\$0.54											\$1.04												\$1.04		\$1.04	/kW	1.5%	
On-Peak Demand Charge ⁸	\$3.46	\$2.45											\$5.91	\$1.65											\$7.56		\$7.56	/kW	1.5%	
Energy Charge - All On-Peak kWh ⁸			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.396	2.156	4.500	0.017	0.050	0.014	0.000	0.486	0.011			7.234	7.630		7.630	e/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.396	2.156	3.195	0.017	0.050	0.014	0.000	0.486	0.011			5.929	6.325		6.325	e/kWh	0.543	1.5%
Reactive Power - kVar	\$0.60												\$0.60												\$0.60		\$0.60	/kVar	1.5%	
Reactive Power - kVarh	0.080												0.080												0.080		0.080	e/kVarh	1.5%	
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	
Schedule 47 Transmission																														
Basic Charge																														
Facility Capacity <= 4000 kW	\$710.00												\$710.00												\$710.00		\$710.00	/month	1.5%	
Facility Capacity > 4000 kW	\$1,820.00												\$1,820.00												\$1,820.00		\$1,820.00	/month	1.5%	
Facility Charge																														
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79												\$1.79		\$1.79	/kW	1.5%	
Facility Capacity > 4,000 kW ⁷	\$1.05	\$0.54											\$1.59												\$1.59		\$1.59	/kW	1.5%	
On-Peak Demand Charge ⁸	\$1.85	\$3.11											\$4.96	\$1.68											\$6.64		\$6.64	/kW	1.5%	
Energy Charge - All On-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.389	2.077	4.358	0.017	0.050	0.014	0.000	0.464	0.011			6.991	7.380		7.380	e/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.389	2.077	3.031	0.017	0.050	0.014	0.000	0.464	0.011			5.664	6.053		6.053	e/kWh	0.543	1.5%
Reactive Power - kVar	\$0.55												\$0.55												\$0.55		\$0.55	/kVar	1.5%	
Reactive Power - kVarh	0.080												0.080												0.080		0.080	e/kVarh	1.5%	
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW	1.5%	

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

⁴ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁵ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers

add \$0.69 plus \$2.64 per meter per month, all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁶ Customers over 10MW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁷ Includes Spinning and Supplemental Reserves Charges.

⁸ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024

Tariff Schedules ¹	Delivery Service													Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁴	System Benefits 291 ⁵	Public Purpose 290	BPA Credit 98 ⁶													
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply 200	Cost-Based 201 ²	Adj. Schedules 202 203 204 205 206 ³ 207				Total Supply																		
Schedule 48 Secondary																																						
Basic Charge																																						
Facility Capacity <= 4,000 kW	\$580.00												\$580.00																									
Facility Capacity > 4,000 kW	\$1,600.00												\$1,600.00																									
Facility Charge																																						
Facility Capacity <= 4,000 kW	\$2.95												\$2.95																									
Facility Capacity > 4,000 kW	\$1.15												\$1.15																									
On-Peak Demand Charge ⁷	\$3.28	\$2.78											\$6.06																									
Energy Charge - All On-Peak kWh ⁷			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.403	2.154	4.625	0.017	0.050	0.014	0.000	0.506	0.011	7.377	7.780	7.780	e/kWh	0.543	1.5%	-0.818										
Energy Charge - All Off-Peak kWh ⁷			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.403	2.154	3.333	0.017	0.050	0.014	0.000	0.506	0.011	6.085	6.488	6.488	e/kWh	0.543	1.5%	-0.818										
Reactive Power	\$0.65												\$0.65										\$0.65	\$0.65	/kVar		1.5%											
Schedule 48 Primary																																						
Basic Charge																																						
Facility Capacity <= 4,000 kW	\$570.00												\$570.00																									
Facility Capacity > 4,000 kW	\$1,570.00												\$1,570.00																									
Facility Charge																																						
Facility Capacity <= 4,000 kW	\$1.25												\$1.25																									
Facility Capacity > 4,000 kW	\$0.50												\$0.50																									
On-Peak Demand Charge ⁷	\$3.46	\$2.99											\$6.45	\$1.65								\$1.65	\$8.10	\$8.10	/kW		1.5%											
Energy Charge - All On-Peak kWh ⁷			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.396	2.156	4.500	0.017	0.050	0.014	0.000	0.486	0.011	7.234	7.630	7.630	e/kWh	0.543	1.5%	-0.818										
Energy Charge - All Off-Peak kWh ⁷			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.396	2.156	3.195	0.017	0.050	0.014	0.000	0.486	0.011	5.929	6.325	6.325	e/kWh	0.543	1.5%	-0.818										
Reactive Power	\$0.60												\$0.60										\$0.60	\$0.60	/kVar		1.5%											
Schedule 48 Transmission																																						
Basic Charge																																						
Facility Capacity <= 4,000 kW	\$710.00												\$710.00																									
Facility Capacity > 4,000 kW	\$1,820.00												\$1,820.00																									
Facility Charge																																						
Facility Capacity <= 4,000 kW	\$1.25												\$1.25																									
Facility Capacity > 4,000 kW	\$1.05												\$1.05																									
On-Peak Demand Charge ⁷	\$1.85	\$3.65											\$5.50	\$1.68								\$1.68	\$7.18	\$7.18	/kW		1.5%											
Energy Charge - All On-Peak kWh ⁷			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.389	2.077	4.358	0.017	0.050	0.014	0.000	0.464	0.011	6.991	7.380	7.380	e/kWh	0.543	1.5%	-0.818										
Energy Charge - All Off-Peak kWh ⁷			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.013	0.020	0.022	0.389	2.077	3.031	0.017	0.050	0.014	0.000	0.464	0.011	5.664	6.053	6.053	e/kWh	0.543	1.5%	-0.818										
Reactive Power	\$0.55												\$0.55										\$0.55	\$0.55	/kVar		1.5%											

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁷ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

**Pacific Power - Oregon Price Summary
In Effect as of May 1, 2024**

Tariff Schedules ¹	Delivery Service										Total Delivery	Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁴	System Benefits 291 ^{5,6}	Public Purpose 290						
	Base Rate	93	94	96	97	190	192	194	299	200		Cost-Based 201 ²	Adj. Schedules					Total Supply										
type	Lumen equiv.	kWh										202	203	204	205	206 ³	207											
Schedule 51																												
Functional Lighting			0.000	1.453	0.020	0.000	2.515	0.023	0.044	11.320			0.014	0.040	0.012	0.000	0.615	0.009								e/kWh	2.334	
Level 1	0-3,500	8	\$5.70							\$6.93	\$0.28	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.00	\$0.69	\$7.62	\$7.62 /Lamp	\$0.1900	1.5%					
Level 2	3,501-5,000	15	\$6.05							\$8.36	\$0.54	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$9.67	\$9.67 /Lamp	\$0.3500	1.5%					
Level 3	5,501-8,000	25	\$6.19							\$10.04	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$12.20	\$12.20 /Lamp	\$0.5800	1.5%					
Level 4	8,001-12,000	34	\$6.31							\$11.54	\$1.21	\$1.53	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	\$0.00	\$2.96	\$14.50	\$14.50 /Lamp	\$0.7900	1.5%					
Level 5	12,001-15,500	44	\$6.72							\$13.49	\$1.57	\$1.98	\$0.01	\$0.02	\$0.01	\$0.00	\$0.27	\$0.00	\$3.86	\$17.35	\$17.35 /Lamp	\$1.0300	1.5%					
Level 6	15,501+	57	\$8.21							\$16.97	\$2.03	\$2.56	\$0.01	\$0.02	\$0.01	\$0.00	\$0.35	\$0.01	\$4.99	\$21.96	\$21.96 /Lamp	\$1.3300	1.5%					
Functional Lighting - Customer Funded Conversion																												
Level 1	0-3,500	8	\$3.08							\$4.31	\$0.28	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.00	\$0.69	\$5.00	\$5.00 /Lamp	\$0.1900	1.5%					
Level 2	3,501-5,000	15	\$3.26							\$5.57	\$0.54	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$6.88	\$6.88 /Lamp	\$0.3500	1.5%					
Level 3	5,501-8,000	25	\$3.39							\$7.24	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$9.40	\$9.40 /Lamp	\$0.5800	1.5%					
Level 4	8,001-12,000	34	\$3.47							\$8.70	\$1.21	\$1.53	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	\$0.00	\$2.96	\$11.66	\$11.66 /Lamp	\$0.7900	1.5%					
Level 5	12,001-15,500	44	\$3.72							\$10.49	\$1.57	\$1.98	\$0.01	\$0.02	\$0.01	\$0.00	\$0.27	\$0.00	\$3.86	\$14.35	\$14.35 /Lamp	\$1.0300	1.5%					
Level 6	15,501+	57	\$4.58							\$13.34	\$2.03	\$2.56	\$0.01	\$0.02	\$0.01	\$0.00	\$0.35	\$0.01	\$4.99	\$18.33	\$18.33 /Lamp	\$1.3300	1.5%					
Decorative Series																												
Level 2	3,501-5,000	15	\$10.41							\$12.72	\$0.54	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$14.03	\$14.03 /Lamp	\$0.3500	1.5%					
Level 3	5,501-8,000	25	\$10.53							\$14.38	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$16.54	\$16.54 /Lamp	\$0.5800	1.5%					

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$2.64 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.278 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Billed lamp rates may be slightly different due to rounding.

